

IQ8MC, IQ8AC, IQ8HC, and IQ8X Microinverters



Applicable regions: Great Britain

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Other information

Product information is subject to change without notice. All trademarks are recognized as the property of their respective owners.

User documentation is updated frequently; check the Enphase website for the latest information
<https://enphase.com/en-gb/installers/resources/documentation>.

To ensure optimal reliability and to meet warranty requirements, the Enphase microinverter must be installed according to the instructions in this manual. For warranty text, see <https://enphase.com/warranty>.

For Enphase patent information, see <https://enphase.com/patents>.

Note for third-party products

Any third-party manufacturer or importer of the products used to install or commission Enphase products shall comply with the applicable EU Directive(s) and requirements in the EEA (European Economic Area). It is the responsibility of the installer to confirm that all such products are labeled correctly and have the required compliant supporting documentation.

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Compliance with EU Directives

This product complies with the following EU Directives and can be used in the European Union without any restrictions.

- Electro Magnetic Compatibility (EMC) directive 2014/30/EU
- Low Voltage Directive (LVD) 2014/35/EU

- Restriction of Hazardous Substances (RoHS) 2011/65/EU

The complete text of the EU Declaration of Conformity (DoC) is available at <https://enphase.com/en-gb/installers/resources/documentation>.

Audience

This manual is intended for professional installers, maintenance personnel, and homeowners.

Important safety information

Read this first

This manual contains important instructions for use during the installation and maintenance of the IQ8 Series Microinverters.



IMPORTANT: Enphase IQ8 Series Microinverters listed in this manual require the IQ Cable. An IQ Gateway is required to monitor the performance and, where required, provides control of the IQ8 Series Microinverters.

Product labels

The following symbols appear on the product label and are described here.



Hot surface



Refer to safety instructions



Risk of electric shock



Refer to manual



Double insulated

Safety and advisory symbols

To reduce the risk of electric shock and to ensure the safe installation and operation of the IQ8 Series Microinverters system, the following safety symbols appear throughout this document to indicate dangerous conditions and important safety instructions.



DANGER: This indicates a hazardous situation, which, if not avoided, will result in death or serious injury.



WARNING: This indicates a situation where failure to follow instructions may be a safety hazard or cause equipment malfunction. Use extreme caution and follow instructions carefully.



WARNING: This indicates a situation where failure to follow instructions may result in burn injury.



NOTE: This indicates information that is very important for optimal system operation. Follow instructions closely.

IQ8 Series Microinverters safety instruction

General safety



DANGER: Risk of electric shock. Risk of fire.

Only use electrical system components approved for wet locations.

Only competent personnel should install, troubleshoot, or replace Enphase microinverters or IQ Cable and accessories.

Ensure all AC and DC wiring is correct and that none of the AC or DC cables are pinched, shorted, or damaged. Ensure all AC junction boxes are properly closed.

Do not exceed the maximum number of microinverters in an AC branch circuit as listed in the manual. You must protect each microinverter AC branch circuit with a 20 A (single-phase and multi-phase) maximum breaker or fuse, as appropriate.



DANGER: Risk of electric shock.

Do not use Enphase equipment in a manner not specified by the manufacturer. Doing so may cause death or injury to persons or damage to equipment.

Be aware that the installation of this equipment includes a risk of electric shock.

The DC conductors of this photovoltaic system are ungrounded and may be energized.

Always de-energize the AC branch circuit before servicing. Never disconnect the DC or AC connectors under load.



WARNING: Before installing or using the Enphase microinverter, read all instructions and cautionary markings in the technical description on the Enphase equipment and on the photovoltaic (PV) equipment.

Do not connect Enphase microinverters to the grid or energize the AC circuit(s) until you have completed all the installation procedures and have received approval from the electrical network operator.

When the PV array is exposed to light, DC voltage is supplied to the power conversion equipment (PCE).

Risk of equipment damage. Enphase male and female connectors must only be mated with the identical type and brand of male/female connectors.

General safety



NOTE: To ensure optimal reliability and to meet warranty requirements, install the Enphase equipment according to the instructions in this manual.

The AC and DC connectors on the cabling are rated as a disconnect only when used with an Enphase microinverter.

Protection against lightning and resulting voltage surges must be in accordance with local electrical codes and standards.

Perform all electrical installations in accordance with all applicable local electrical codes and standards.

Microinverter safety



WARNING: Risk of skin burn.

The chassis of the Enphase microinverter is the heat sink. Under normal operating conditions, the temperature could be 20°C above ambient temperature, but under extreme conditions, the microinverter can reach a temperature of 90°C. To reduce the risk of burns, use caution when working with microinverters.



DANGER: Risk of fire.

The DC conductors of the PV module must be labelled **PV Wire** or **PV Cable** when paired with the Enphase microinverter.



DANGER: Risk of electric shock. Risk of fire.

Only competent personnel may connect the Enphase microinverter to the electricity grid.

Do not attempt to repair the Enphase microinverter; it contains no user-serviceable parts. . If it fails, contact <https://enphase.com/contact/support> to obtain a return merchandise authorization (RMA) number and start the replacement process. Tampering with or opening the Enphase microinverter will void the warranty.



WARNING: Risk of equipment damage.

Install the microinverter under the PV module to avoid direct exposure to rain, UV, and other harmful weather events. Always install the microinverter bracket side up. Do not mount the microinverter upside down. Do not expose the AC or DC connectors (on the IQ Cable, PV module, or microinverter) to rain or condensation before the connectors are mated.

The maximum open-circuit voltage of the PV module must not exceed the specified maximum input DC voltage of the Enphase microinverter. Refer to <https://enphase.com/en-gb/installers/microinverters/calculator> to verify PV module electrical compatibility with the microinverter. Use IQ8 Series Microinverters only with compatible PV modules according to the compatibility calculator. Using an electrically incompatible PV module voids Enphase warranty.

You must match the DC operating voltage range of the PV module with the allowable input voltage range of the Enphase microinverter.

The Enphase microinverter is not protected from damage due to moisture trapped in cabling systems. Never mate microinverters to cables that have been left disconnected and exposed to wet conditions. This voids the Enphase warranty.

Microinverter safety

The Enphase microinverter functions only with a standard, compatible PV module with appropriate fill factor, voltage, and current ratings. Unsupported devices include smart PV modules, fuel cells, wind or water turbines, DC generators, non-Enphase batteries, and other devices. These devices do not behave like standard PV modules, so operation and compliance are not guaranteed. These devices may also damage the Enphase microinverter by exceeding its electrical rating, making the system potentially unsafe.



NOTE: The Enphase microinverter has field-adjustable voltage and frequency trip points that may need to be set, depending upon local requirements. Only a competent authorized installer with the permission and following the requirements of the local electrical authorities should make adjustments.



NOTE: Installers must check the manufacturing date of the products to ensure that the installation date is within one year of the manufacturing date of the products. Contact your local distributor to validate the date code.



NOTE: Use a G99-approved third-party network protection relay for PV systems with a system size above 17 kW per phase.

IQ Cable safety



DANGER: Risk of electric shock.

Do not install the IQ Terminator while the power is connected.



WARNING: Risk of electric shock. Risk of fire.

When stripping the sheath from the IQ Cable, make sure the conductors are not damaged. If the exposed conductors are damaged, the system may not function properly.

Do not leave AC connectors on the IQ Cable uncovered for an extended period. You must cover any unused connector with an IQ Sealing Cap.

Ensure protective IQ Sealing Caps have been installed on all unused AC connectors. Unused AC connectors are live when the system is energized.

Use the IQ Terminator only once. If you open the IQ Terminator following installation, the latching mechanism is destroyed. If the latching mechanism is defective, do not use the IQ Terminator. Do not circumvent or manipulate the latching mechanism.

When installing the IQ Cable, secure any loose cable to avoid the risk of cable insulation abrasion against the roof surface.



NOTE: When looping the IQ Cable, do not form loops smaller than 120 mm in diameter.

Provide support for the IQ Cable every 300 mm.

If you need to remove the IQ Sealing Cap, you must use the IQ Disconnect Tool.

When installing the IQ Cable and accessories, adhere to the following:

- Do not expose the IQ Terminator cap or cable connections to directed, pressurized liquid (water jets).

IQ Cable safety

- Do not expose the IQ Terminator or IQ Cable to continuous immersion.
- Do not expose the IQ Terminator cap or IQ Cable connections to continuous tension (for example, tension due to pulling or bending the cable near the connection).
- Use only the compatible IQ connectors.
- Do not allow contamination or debris in the connectors.
- Use the IQ Terminator cap and cable connectors only when all parts are present and intact.
- Do not install or use in potentially explosive environments.
- Do not allow the IQ Terminator to come into contact with an open flame.
- Fit the IQ Terminator cap using only the prescribed tools and in the prescribed manner.
- Use only the IQ Terminator to seal the conductor end of the IQ Cable; no other method is allowed.

DC cable safety



NOTE:

- Ensure proper routing of the PV module DC cable using the clips to prevent the leads from resting on the roof. Do not wrap excess DC cable around the microinverter.
- Avoid direct exposure to sunlight.
- Avoid sharp edges on racking.
- Avoid cable contacting rough surfaces or moving parts within the racking system.
- Avoid overly tight bending radius. The minimum bend radius for the DC cable is eight times the cable's outer diameter.
- Avoid overly tight-sized cable clips for routing.

1. The Enphase Energy System

The Enphase Energy System includes:

- IQ8MC, IQ8AC, IQ8HC, and IQ8X Microinverters: The smart grid-ready IQ8 Series Microinverters convert the DC output of the PV module into grid-compliant AC power.
- IQ Gateway: An IQ Gateway (model ENV-S-EM-230, ENV-S-WM-230, or ENV-S-WB-230) is required to monitor solar production, propagate a grid profile to the microinverters, and provide microinverter control at sites where power export limit (PEL) and/or phase imbalance management (PIM) is required through advanced grid functionalities. The IQ Gateway is a communication device that provides network access to the PV array. The IQ Gateway collects production and performance data from the IQ8 Series Microinverters over on-site AC power lines and transmits the data to the Enphase App through a broadband or cellular connection. The IQ Gateway can monitor up to 300 IQ8 Series Microinverters and up to 12 IQ Battery 5P units. For details, refer to the *Enphase IQ Gateway installation and operations manual* at <https://enphase.com/en-gb/installers/resources/documentation>.
- Enphase Installer Platform: A web-based monitoring and management software: Installers can use the Enphase Installer Platform to view detailed performance data, manage multiple PV systems, and remotely resolve issues that might impact system performance. Find out more at <https://enphase.com/en-gb/installers/apps>.
- Enphase Installer App: A mobile app for iOS and Android devices: It allows installers to configure the system while on-site, eliminating the need for a laptop and improving installation efficiency. You can use the app to:
 - Connect to the IQ Gateway over a wireless network for faster system setup and verification.
 - Scan device serial numbers and sync system information with the Enphase Installer Platform.
 - View and email a summary report that confirms a successful installation.
- IQ Battery 5P: Offers energy storage solutions.
- IQ Field Wireable Connectors (single-phase: Q-CONN-R-10F and Q-CONN-R-10M; multi-phase: Q-CONN-3P-10M and Q-CONN-3P-10F): Make connections from any IQ Cable.

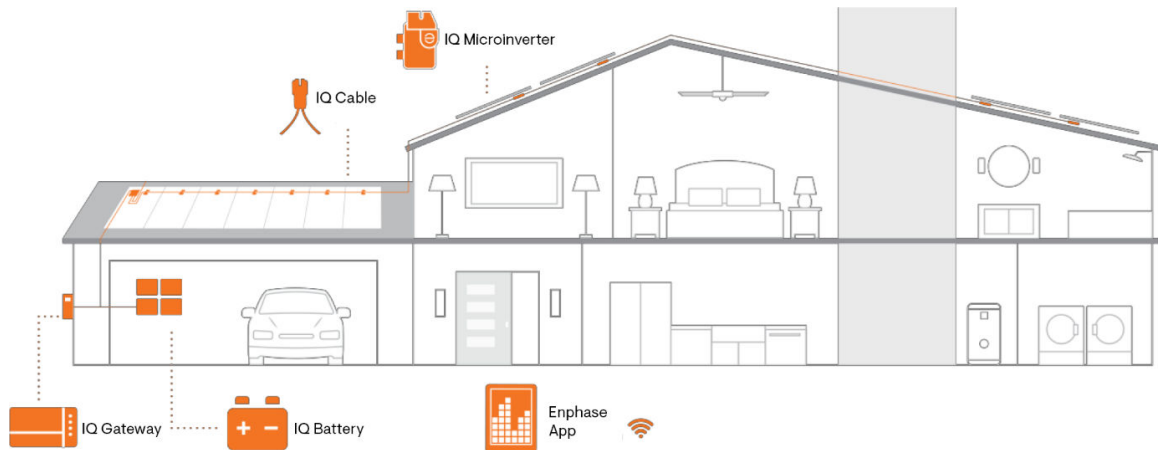
This manual describes the safe installation and operation of the IQ8 Series Microinverters.



NOTE: To ensure optimal reliability and to meet warranty requirements, Enphase microinverters must be installed according to the instructions in this manual.

1.1 How the Enphase IQ8 Series Microinverters work

The Enphase microinverter maximizes energy production by using a sophisticated maximum power point tracking (MPPT) algorithm. Each Enphase microinverter individually connects to one PV module in your array. This configuration enables an individual MPPT to control each PV module, ensuring that the maximum power available from each PV module is produced regardless of the performance of the other PV modules in the array. While an individual PV module in the array may be affected by shading, soiling, orientation, or PV module mismatch, each Enphase microinverter ensures top performance for its associated PV module.



1.1.1 System monitoring

Once you install the IQ Gateway and provide an internet connection through a broadband router or modem, the IQ8 Series Microinverters automatically begin reporting to the Enphase Installer Platform. The Enphase Installer Platform presents current and historical system performance trends and informs you of PV system status.

1.1.2 Optimal reliability

Microinverter systems are inherently more reliable than conventional string inverters. The distributed nature of a microinverter system ensures that there is no single point of system failure in the PV system. Enphase microinverters are designed to operate at full power at ambient temperatures as high as 65°C (149°F).

1.1.3 Ease of design

PV systems using Enphase microinverters are very simple to design and install. You will not need to perform cumbersome string sizing calculations like conventional string inverters. You can install individual PV modules in any combination of PV module quantity, type, age, and orientation. Each microinverter quickly mounts on the PV racking directly beneath each PV module. Low-voltage DC cables connect from the PV module directly to the co-located microinverter, eliminating the risk of personnel exposure to dangerously high DC voltage.

2. Planning for microinverter installation

The IQ8MC, IQ8AC and IQ8HC Microinverters support PV modules with 54-cell/108-half-cell, 60-cell/120-half-cell, 66-cell/132-half-cell, and 72-cell/144-half-cell configurations. The IQ8X Microinverter supports PV modules with 80-half-cell, 88-half-cell, and 96-cell configurations. No enforced DC/AC ratio and maximum input power. Modules can be paired if the maximum input voltage is not exceeded.

and the maximum input current of the inverter is respected at the lowest and highest temperatures. See <https://enphase.com/en-gb/installers/microinverters/calculator>.

The IQ8 Series Microinverters install quickly and easily. The microinverter housing is designed for outdoor installation and complies with the IP67 environmental enclosure rating standard.

 **NOTE:** IP67 rating definition: Indoor or outdoor use primarily to provide a degree of protection against hose-directed water, the entry of water during occasional temporary submersion at a limited depth, and damage from external ice formation.

The IQ Cable is available with connector spacing options to accommodate the installation of PV modules in portrait or landscape orientation. For the IQ Cable ordering information, see [Enphase IQ Cable planning and ordering](#) on page 28.

2.1 Compatibility

The IQ8 Series Microinverters are electrically compatible with PV modules, as listed in the following table. For specifications, see [Technical data](#) on page 29. You can refer to the Enphase compatibility calculator at <https://enphase.com/en-gb/installers/microinverters/calculator> to verify PV module electrical compatibility. To ensure mechanical compatibility, the microinverter's male and female connectors must only be mated with the identical type and brand of male/female connectors.

 **IMPORTANT:** The IQ8 Series Microinverters include AC and DC connectors integrated into the bulkhead. The AC port connects to IQ Cable or IQ Field Wireable Connector. The DC port has been evaluated by TUV for intermateability with Stäubli MC4 connectors, whose cable coupler models are **PV-KST4/...-UR, PV-KBT4/...-UR, PV-KBT4-EVO2/...-UR, and PV-KST4-EVO2/...-UR**. The DC port of the inverter must be mated with Stäubli MC4 connectors.

 **WARNING:** Risk of fire. The DC conductors of the PV module must be labelled **PV Wire** or **PV Cable** when paired with the Enphase microinverter.

Microinverter model	Connector type	PV module cell count
IQ8MC-72-M-INT	Stäubli MC4	Pair with 54-cell/108-half-cell, 60-cell/120-half-cell, 66-cell/132-half-cell, 72-cell/144-half-cell
IQ8AC-72-M-INT		
IQ8HC-72-M-INT		
IQ8X-80-M-INT		Pair with 80-half-cell, 88-half-cell, and 96-cell

 **NOTE:** The IQ8 Series Microinverters can be added to existing IQ7 systems on the same IQ Gateway/IQ Combiner/IQ System Controller only in the following configurations: (i) Solar Only or (ii) Solar + Battery (IQ Battery 3T/10T or IQ Battery 5P) Grid-tied or Solar + Battery (IQ Battery 5P) with backup with IQ System Controller 3 INT.

 **NOTE:** The IQ7 Series Microinverters cannot be added to a site with the existing IQ8 Series Microinverters on the same gateway.

 **NOTE:** A mixed system of IQ7 and IQ8 will not support the IQ8-specific sunlight jump start feature.

- 
NOTE: The peak power output of the IQ7 Microinverter and IQ8 Microinverter arrays must not exceed 150% of the IQ Battery array's rated power output. If the microinverter array exceeds this ratio, PV shedding must be implemented to shed excess PV when the system transitions to the off-grid mode.
- 
NOTE: Some Enphase microinverters will not export power until the IQ Gateway is installed and all the microinverters at the site are detected. In addition, the grid profile needs to be configured, and the IQ Gateway must have propagated these settings to the microinverters. For instructions on this procedure, refer to the *IQ Gateway installation and operation manual* at <https://enphase.com/en-gb/installers/resources/documentation>.

2.2 Earthing considerations

The microinverter has a Class II double-insulated rating, which includes ground fault protection (GFP). To support GFP, only PV modules equipped with DC cables labelled PV Wire or PV Cable are used. Refer to local electrical codes and standards for earthing requirements of the PV array and racking.

2.3 Branch circuit capacity

Plan your AC branch circuits to meet the following limits for the maximum number of microinverters per branch circuit.

Maximum ¹ IQ8 Series Microinverters per AC branch circuit				
Breaker	IQ8MC	IQ8AC	IQ8HC	IQ8X
20 A single-phase	11	10	9	9
20 A multi-phase	33 (11 per phase)	30 (10 per phase)	27 (9 per phase)	27 (9 per phase)
25 A multi-phase ²	39 (13 per phase)	36 (12 per phase)	36 (12 per phase)	36 (12 per phase)

- 
NOTE: For a mixed system with both IQ7 and IQ8 Microinverters on the same branch, ensure that the total maximum continuous output current of all microinverters on the branch does not exceed 16 A.

¹ Refer to the local regulations for overcurrent protection device (OCPD) sizing and define the number of microinverters per branch in your area.

² This breaker option is not available in Europe.

2.4 Electricity network requirements

The IQ8 Series Microinverters work with single-phase or multi-phase grid connections. Measure AC line voltages at the point of connection to confirm that they are within the range shown in the following table.

Single-phase service		Multi-phase service	
L1 to N	184 to 276 VAC	L1 to L2 to L3	319 to 478 VAC
		L1, L2, L3 to N	184 to 276 VAC

2.5 Conductor lengths and voltage rise

When planning the system, select the appropriate AC conductor size to minimize voltage rise. Select the correct conductor size based on the distance from the junction with the microinverter AC branch circuit to the circuit breaker in the electrical panel. Enphase recommends a voltage rise of less than 2% for the sections from the microinverter AC branch circuit to the circuit breaker in the electrical panel.



NOTE: Center-feed the branch circuit to minimize voltage rise in a fully populated branch. This practice substantially reduces the voltage rise as compared with an end-fed branch. To centre-feed a branch, divide the circuit into two sub-branch circuits protected by a single OCPD.

2.6 Lightning and surge suppression

Enphase microinverters have integral surge protection that is greater than most conventional inverters. However, if the surge has sufficient energy, the protection built into the microinverter can be exceeded, and the equipment can be damaged. For this reason, Enphase recommends that you protect your system with a lightning and/or surge suppression device. In addition to having some level of surge suppression, it is also important to have insurance that protects against lightning and electrical surges.



NOTE: Protection against lightning and resulting voltage surges must be in accordance with local electrical codes and standards.

3. Parts and tools required

In addition to the microinverters, PV modules, and racking, you will need the following.

3.1 Enphase equipment



iOS



Android

- IQ Gateway: Required to monitor production. For installation information, refer to the *IQ Gateway installation and operations manual* at <https://enphase.com/en-gb/installers/resources/documentation>.
- Enphase Installer App: Download the Enphase Installer App, open it, and log in to your Enphase Account. Use it later to scan the microinverter serial numbers and connect to the IQ Gateway to track system installation progress. To download, go to <https://enphase.com/en-gb/installers/apps> or scan the QR code.
- IQ Relay: Single-phase (Q-RELAY-1P-INT) or three-phase (Q-RELAY-3P-INT).



NOTE: The three-phase IQ Relay also provides phase coupling, allowing microinverters on all phases to communicate with the IQ Gateway. Use a Legrand phase coupler (LPC-01) for the three-phase system for phase coupling if an IQ Relay is not installed in a three-phase system.

- Tie wraps or IQ Cable Clips (ET-CLIP-100): Works with single-phase and multi-phase IQ Cables.
- IQ Sealing Caps (Q-SEAL-10): For any unused connectors on the IQ Cable.
- IQ Terminator (Q-TERM-R-10 for single-phase or Q-TERM-3P-10 for multi-phase): Enphase recommends one terminator for each AC cable segment end; typically, two are needed per branch circuit.
- IQ Disconnect Tool (Q-DISC-10)
- IQ Field Wireable Connectors (male and female single-phase: Q-CONN-R-10M and Q-CONN-R-10F; male and female three-phase: Q-CONN-3P-10M and Q-CONN-3P-10F).
- IQ Cable:

Cable model	Connector spacing	PV module orientation	Connector count per box
Single-phase			
Q-25-10-240	1.3 m	Portrait	240
Q-25-17-240	2.0 m	Landscape (60-cell)	240
Q-25-20-200	2.3 m	Landscape (72-cell)	200
Multi-phase			
Q-25-10-3P-200	1.3 m	Portrait	200

Cable model	Connector spacing	PV module orientation	Connector count per box
Q-25-17-3P-160	2.0 m	Landscape(60-cell)	160
Q-25-20-3P-160	2.3 m	Landscape (72-cell)	160

- Raw IQ Cable (Q-25-RAW-300 for single-phase, Q-25-RAW-3P-300 for multi-phase): Length 300 meters. Raw IQ Cable with no connectors.

3.2 Other items

- AC junction box
- Terminal screwdrivers
- Wire cutters, multimeter
- Torque wrench, sockets, and wrenches for mounting hardware
- Use a G99-approved third-party network protection relay for PV systems with a system size above 17 kW per phase

4. Enphase microinverters installation

Installing the IQ8 Series Microinverters involves several key steps. Each step listed here is detailed in the following sections.

1. Position the IQ Cable
2. Position the junction box
3. Mount the microinverters
4. Create an installation map
5. Manage the cabling
6. Connect the microinverters
7. Terminate the unused end of the IQ Cable
8. Complete the installation of the junction box
9. Connect the PV modules
10. Energize the system

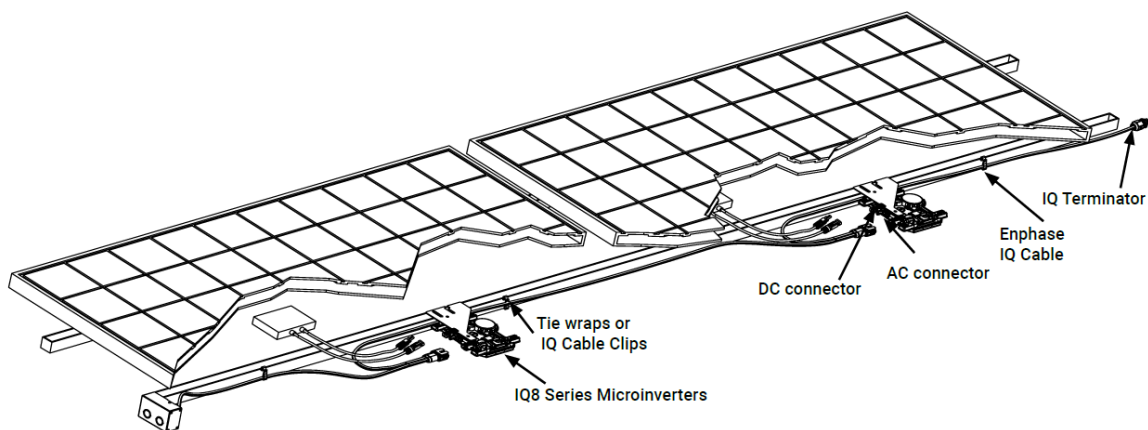


Figure 1: Horizontal mount

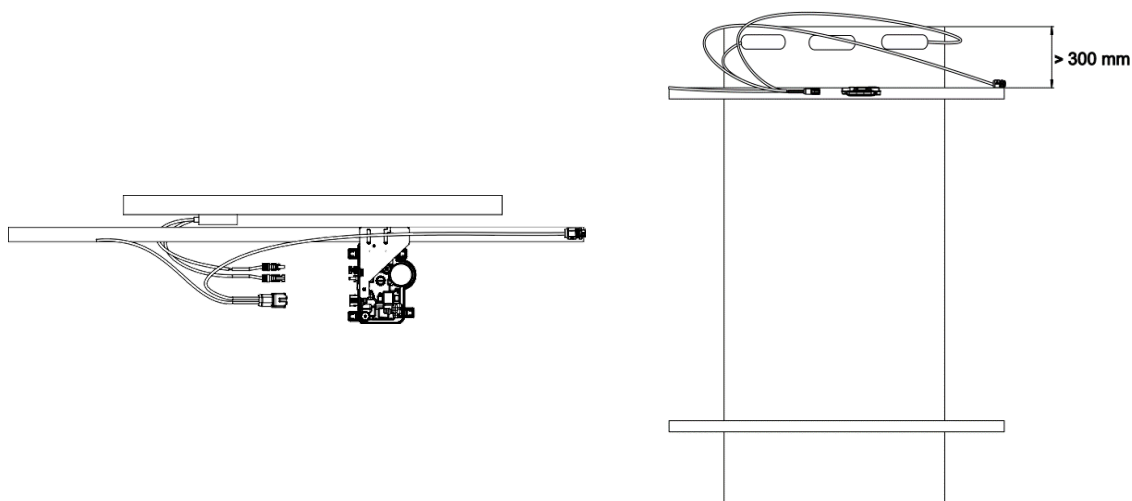


Figure 2: Vertical mount

4.1 Position the IQ Cable

1. Plan each cable section to allow connectors on the IQ Cable to align with each PV module. Allow extra length for slack, cable turns, and any obstructions.
2. Mark the approximate centres of each PV module on the PV racking.
3. Lay out the cabling along the installed racking for the AC branch circuit.
4. Cut each section of cable to meet your planned needs.



WARNING: When transitioning between rows, secure the cable to the rail to prevent cable or connector damage. Do not put the connector at the microinverter under tension.

4.2 Position the junction box

1. Verify that the AC voltage at the site is within range.

Single-phase service		Multi-phase service	
L1 to N	184 to 276 VAC ³	L1 to L2 to L3	319 to 478 VAC ³
		L1, L2, L3 to N	184 to 276 VAC ³

2. Install a junction box/AC isolator at a suitable location.
3. Provide an AC connection from the junction box/AC isolator back to the electricity network using equipment and practices in accordance with local electrical codes and standards.
4. For multi-phase installations, verify the IQ Cable wiring colour codes are correctly terminated: L1-Brown, L2-Black, L3-Grey, N-Blue.



WARNING: The blue conductors in IQ Cable should be used only for neutral connection. Incorrect termination may irreparably damage any connected microinverters. This will void the Enphase warranty on the microinverters.

³ Nominal voltage range can be extended beyond nominal if required by the electricity network operator.



4.3 Mount the microinverters

1. The microinverters should be mounted beneath the modules, either horizontally bracketed side up or vertically oriented to the module. They must be protected from direct exposure to rain, UV, and other harmful weather events. Refer to the following figure for clearance requirements during vertical mounting.
 - Always place the microinverter under the PV module, protected from direct exposure to rain, sun, and other harmful weather events. Allow a minimum of 19 mm (3/4") between the roof and the microinverter. Also, allow 13 mm (1/2") between the back of the PV module and the top of the microinverter.
 - For vertical mount, maintain at least 300 mm (12") clearance from the edges of the PV module to protect the microinverter from direct exposure to rain, UV, and other harmful weather events.



WARNING: Install the microinverter under the PV module to avoid direct exposure to rain, UV, and other harmful weather events. Do not mount the microinverter upside down.

2. Torque the microinverter fasteners as follows. Do not over-torque.
 - 6 mm mounting hardware: 5 N m
 - 8 mm mounting hardware: 9 N m
 - When using mounting hardware from a third-party manufacturer, use the manufacturer's recommended torque value.

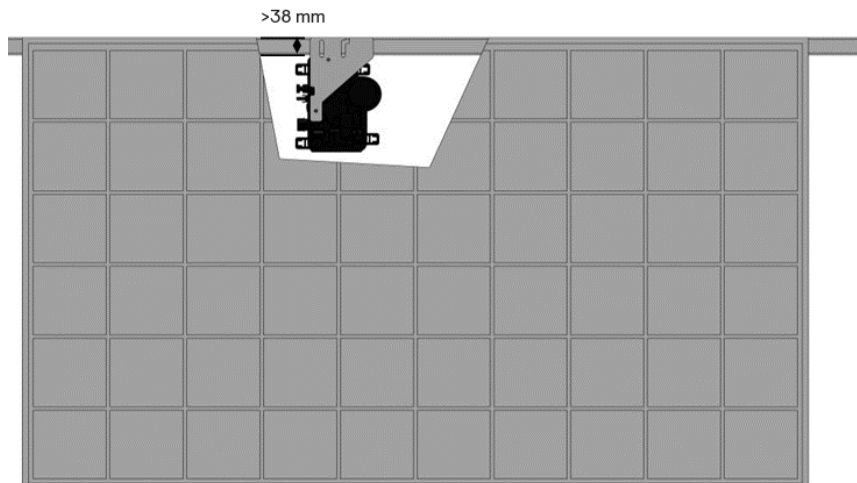


Figure 3: Horizontal mount

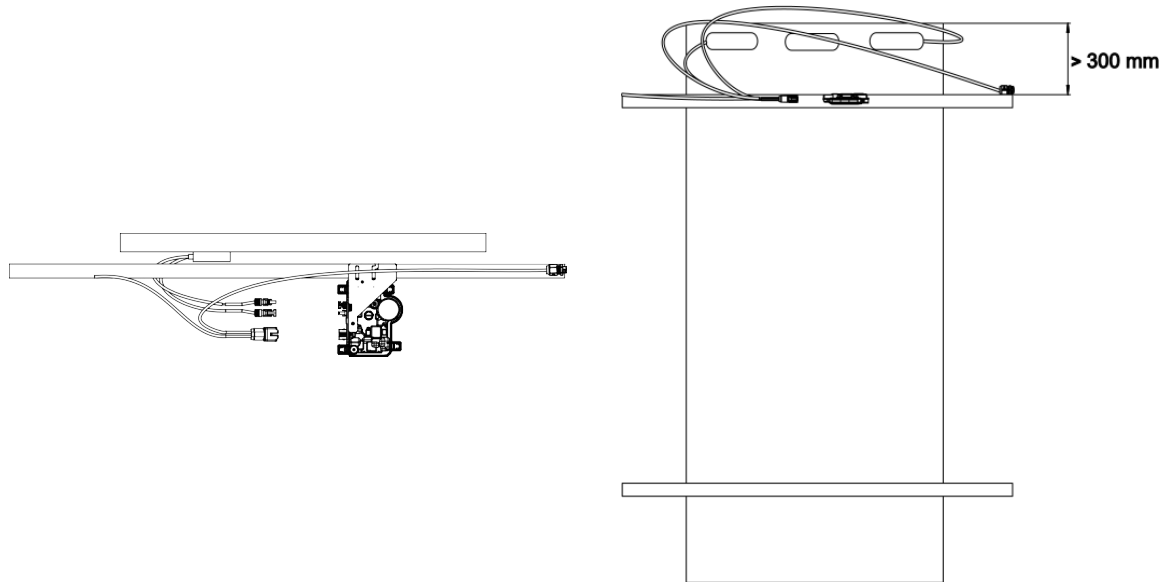
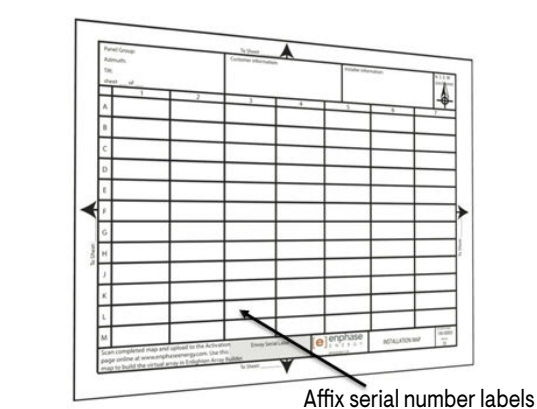


Figure 4: Vertical mount

4.4 Create an installation map

The Enphase installation map is a diagram of the physical location of each microinverter in your PV array. Copy or use the [Enphase installation map](#) on page 41 to record microinverter placement for the system or provide your own layout if you require a larger or more intricate installation map.



Each Enphase microinverter, IQ Gateway, and IQ Battery has a removable serial number label. Build the installation map by peeling the serial number labels from the microinverter mounting plates and placing the labels on the map. After installation, you should place the IQ Gateway and IQ Battery serial numbers on the map.

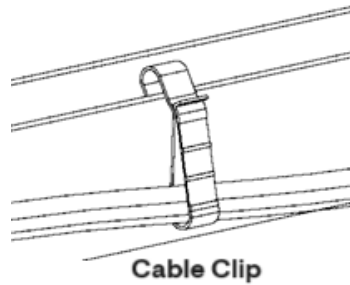
After creating the installation map, use the Enphase Installer App to record serial numbers and configure the system.

For details, refer to **Detect the Microinverters** in the help topics of the Enphase Installer App.

1. Peel the removable serial number label from each microinverter and affix it to the respective location on the paper installation map.
2. Peel the label from the IQ Gateway and any IQ Battery (if installed) and affix it to the installation map.
3. Always keep a copy of the installation map for your records.

4.5 Manage the cabling

1. Use cable clips or tie wraps to attach the cable to the racking. The IQ Cable must be supported at least every 300 mm.



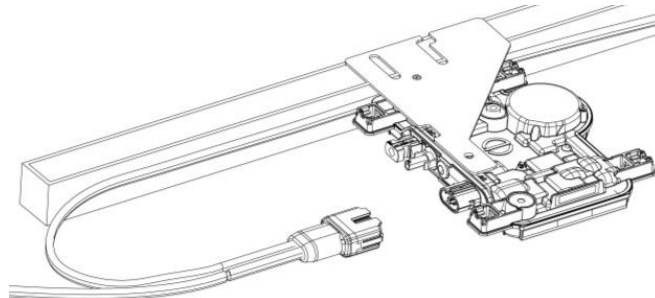
2. Dress any excess cabling in loops to avoid contacting the roof. Do not form loops smaller than 120 mm in diameter.



WARNING: Dress the excess IQ Cable to avoid the risk of cable insulation abrasion against the roof surface.

4.6 Connect the microinverters

1. Connect the IQ Cable to the microinverter. Listen for a click as the connectors engage.
2. Seal any unused connectors on the IQ Cable with an IQ Sealing Cap. Listen for a click as caps engage.



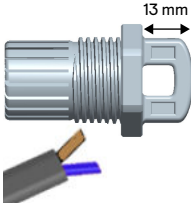
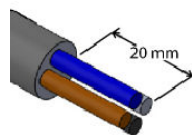
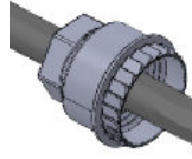
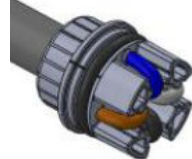
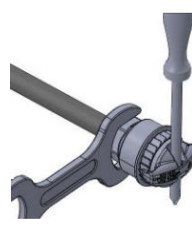
WARNING: Risk of electric shock. Risk of fire. Install IQ Sealing Caps on all unused AC connectors, as these connectors become live when the system is energized. IQ Sealing Caps are required for protection against moisture ingress.



NOTE: If you need to remove an IQ Sealing Cap, use the IQ Disconnect Tool.

4.7 Terminate the unused end of the IQ Cable

Terminate the unused end of the IQ Cable as follows.

Single-phase IQ Cable	Multi-phase IQ Cable
1. Remove 13 mm of the cable sheath from the conductors. Use the IQ Terminator body loop to measure.  2. Slide the hex nut onto the cable.  3. Insert the cable into the IQ Terminator body so the two wires land on opposite sides of the internal separator. The grommet inside the IQ Terminator body must remain in place.  4. Insert a screwdriver into the slot on the top of the IQ Terminator to hold it in place. Hold the IQ Terminator body stationary with the screwdriver and turn only the hex nut to prevent the conductors from twisting out of the separator. Torque the nut to 7 N m.  5. Secure the terminated cable end to the PV racking with a cable clip or tie wrap so that the cable and IQ Terminator are not in contact with the roof surface.	1. Remove 20 mm of the cable sheath from the conductors.  2. Slide the hex nut onto the cable.  3. Insert the cable into the IQ Terminator body so the four wires land on separate sides of the internal separator. The grommet inside the IQ Terminator body must remain in place.  4. Bend the wires down into the recesses of the IQ Terminator body and trim as needed. Place the cap over the IQ Terminator body. Insert a screwdriver into the slot on the IQ Terminator cap to hold it in place. Rotate the hex nut with your hand or a wrench until the latching mechanism meets the base. Do not over-torque.  5. Secure the terminated cable end to the PV racking with a cable clip or tie wrap so that the cable and IQ Terminator are not in contact with the roof surface.

- ✓ **NOTE:** Turn only the hex nut to prevent conductors from twisting out of the separator.
- ⚠ **WARNING:** The IQ Terminator cannot be reused. If you unscrew the nut, you must discard the IQ Terminator.

4.8 Complete the installation of the junction box

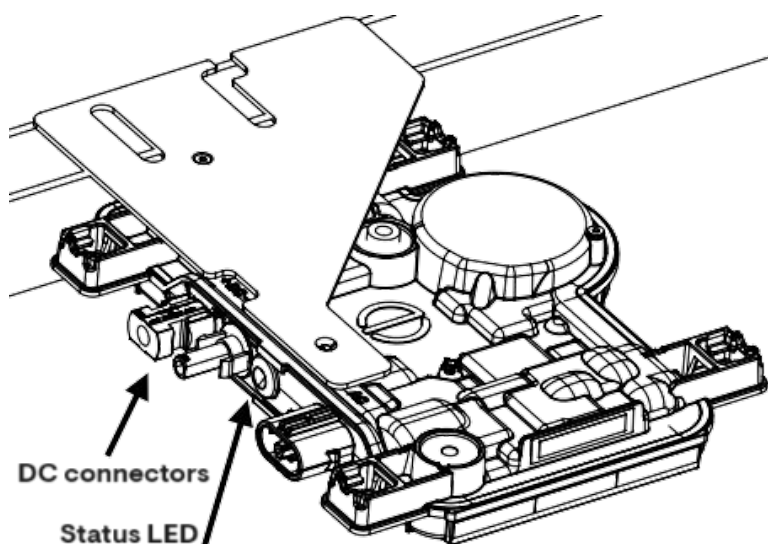
1. Connect the IQ Cable to the junction box.
2. See the [Enphase wiring diagram](#) on page 42 for more information. The following table lists the conductor colours.

Single-phase	Multi-phase
Brown – L1 Blue – N	Brown – L1 Black – L2 Grey – L3 Blue – N

- ✓ **NOTE:** The multi-phase IQ Cable internally rotates L1, L2, and L3 to provide balanced 400 VAC (multi-phase), thus alternating phases between microinverters.
- ✓ **NOTE:** Minimize the number of unused IQ Cable connectors with multi-phase systems. A phase imbalance on the branch circuit is created when cable connectors are left unused on a multi-phase system. If multiple cable connectors are skipped over multiple branch circuits, the imbalance will multiply.

4.9 Connect the PV modules

- ⚠ **WARNING:** Electric shock hazard. The DC conductors of this photovoltaic system are not earthed and will be energized when PV modules are exposed to sunlight.



1. Connect the DC leads of each PV module to the DC input connectors of the corresponding microinverter. Listen for a click as the connectors engage.
2. Check the LED on the connector side of the microinverter. The LED flashes green six times when DC power is applied.
3. Mount the PV modules above the microinverters.

4.10 Energize the system

1. Turn on the AC disconnect or circuit breaker for the branch circuit.
2. After grid profile propagation and device provisioning are completed, your system will ramp up to full production power. Full power production may take 20-30 minutes based on the number of microinverters in the system.
3. Check the LED on the connector side of the microinverter:

LED colour	Indicates
Flashing green	Normal operation. The AC grid function is normal, and there is communication with the IQ Gateway. The IQ8 Series Microinverter's LED will flash green only after provisioning.
Flashing orange	The AC grid is normal, but there is no communication with the IQ Gateway.
Flashing red	The AC grid is either not present or not within the specification.
Solid red	There is an active DC Resistance Low - Power Off condition. If the problem persists, measure resistance between PV+ to EARTH and then PV- to EARTH on the PV module and then inverter. Anything less than ~7 kΩ will trigger the DC Resistance Low - Power Off condition. Usually, the value is in MΩ on the inverter or PV module. Swap out a faulty PV module or microinverter.

See the *IQ Gateway installation and operation manual* at <https://enphase.com/en-gb/installers/resources/documentation>.

See the *IQ Gateway quick install guide* at <https://enphase.com/en-gb/installers/resources/documentation> to install the gateway and set up system monitoring and grid management functions.

4.11 Set up and activate monitoring

See the *IQ Gateway quick install guide* at <https://enphase.com/en-gb/installers/resources/documentation> to install the gateway and set up system monitoring and grid management functions. This guide leads you through the following:

- Connecting the gateway
- Detecting devices
- Connecting to the Enphase Installer Platform
- Registering the system
- Building the virtual array



NOTE: When the electricity network operator requires a grid profile other than the profile set on the microinverter, you must select an appropriate grid profile for your installation. Your

system will ramp up to full power after grid profile propagation and device provisioning are completed. It may take 20-30 minutes for full power production based on the number of microinverters in the system.

You can set the grid profile anytime through the Enphase Installer Platform, during system registration, or through the Enphase Installer App. You must have an IQ Gateway to set or change the grid profile. For more information on setting or changing the grid profile, see the *IQ Gateway installation and operation manual* at <https://enphase.com/en-gb/installers/resources/documentation>.

5. Troubleshooting

Follow all the safety measures described in this manual. Competent personnel can use the following troubleshooting steps if the PV system does not operate correctly.



WARNING: Risk of electric shock. Do not attempt to repair the Enphase microinverter; it contains no user-serviceable parts. If it fails, contact Enphase Support at <https://enphase.com/contact/support> to obtain a return merchandise authorization (RMA) number and start the replacement process.

5.1 Status LED indications and error reporting

The following section describes LED indications.

5.1.1 LED operation

LED colour	Indicates
Flashing green	Normal operation. The AC grid function is normal, and there is communication with the IQ Gateway.
Flashing orange	The AC grid is normal, but there is no communication with the IQ Gateway.
Flashing red	The AC grid is either not present or not within the specification.
Solid red	There is an active DC Resistance Low - Power Off condition. If the problem persists, measure resistance between PV+ to EARTH and then PV- to EARTH on the PV module and then inverter. Anything less than ~7 kΩ will trigger the DC Resistance Low, Power Off condition. Usually, the value is in MΩ on the inverter or PV module. Swap out a faulty PV module or microinverter.

The status LED on each microinverter lights green about six seconds after DC power is applied. It remains lit solid for two minutes, followed by six green flashes. After that, red flashes indicate that no grid is present and the system is not energized.

Any short red flashes after DC power is first applied to the microinverter indicate a failure during microinverter startup.

5.1.2 DC Resistance Low – Power Off condition

For all IQ8 Series Microinverters, a solid red status LED when DC power has been cycled indicates the microinverter has detected a DC Resistance Low – Power Off event. The LED will remain red, and the gateway will continue to report the fault until the error has been cleared.

An insulation resistance (IR) sensor in the microinverter measures the resistance between the positive and negative PV inputs to the ground. If either resistance drops below a threshold of 7 kΩ, the microinverter stops power production and raises this condition. This may indicate defective module insulation, defective wiring or connectors, moisture ingress, or a similar problem. Although the cause may be temporary, this microinverter condition persists until you reset the sensor manually.

An IQ Gateway is required to clear this condition. The condition clears on operator command unless its cause is still present.

If a microinverter registers a **DC Resistance Low – Power Off** condition, you can attempt to clear this condition. If the condition does not clear after you perform the following procedure, contact Enphase Support at <https://enphase.com/contact/support>.

Perform the following steps to send a clear message to the microinverter. Note that the condition will not clear after the sensor reset if the cause of the failure is still present. If the condition persists, contact your installer.

Method: Clear this error using the Enphase Installer Platform

1. Log in to the Enphase Installer Platform and access the system.
2. Click the **Events** tab. The next screen shows the current **DC Resistance Low – Power Off** condition of the system.
3. Click **DC Resistance Low – Power Off**.
4. Where **n** is the number of affected devices, click **n devices (show details)**.
5. Click the serial number of the affected microinverter.
6. Click **Tasks and Clear GFI** to clear the event.

5.1.3 Other faults

All other faults are reported to the gateway. Refer to the *IQ Gateway installation and operation manual* at <https://enphase.com/en-gb/installers/resources/documentation> for troubleshooting procedures.

5.2 Troubleshoot an inoperable microinverter

To troubleshoot an inoperable microinverter, follow the steps in the order shown:



WARNING: Risk of electric shock. Always de-energize the AC branch circuit before servicing. Never disconnect the DC or AC connectors under load.



WARNING: The Enphase microinverters are powered by DC power from the PV modules. Make sure you disconnect the DC connections and reconnect the DC power, and then watch for the solid green for about six seconds after connecting to the DC power.

1. Make sure AC circuit breakers and isolator switches are closed.
2. Check the connection to the grid and verify that the grid voltage is within allowable ranges.
3. Verify that AC line voltages at all PV circuit breakers at the electrical panel and subpanels are within the ranges shown in the following table.
4. Verify that the AC line voltage at the junction box for each AC branch circuit is within the ranges shown in the following table.

Single-phase service		Multi-phase service	
L1 to N	184 to 276 VAC ⁴	L1 to L2 to L3	319 to 478 VAC ⁴
		L1, L2, L3 to N	184 to 276 VAC ⁴

5. Using an IQ Disconnect Tool, disconnect the AC cable for the microinverter in question from the IQ Cable.
6. Verify that the grid is present at the microinverter by measuring line-to-line voltage and line-to-ground voltage at the IQ Cable connector.
7. Check that the AC branch circuit connections (IQ Cable and AC connections) are properly seated. Reset if necessary. Check for any damage, such as rodent damage.
8. Ensure that any upstream AC disconnects and the dedicated circuit breakers for each AC branch circuit are functioning properly and are closed.
9. Disconnect and reconnect the DC PV module connectors. The status LED of each microinverter will light solid green for a few seconds after connection to DC power and then flash green six times to indicate normal startup operation, about two minutes after connecting to DC power. The LED subsequently resumes normal operation if the grid is present. See [LED operation](#) on page 24 for details.
10. Connect a clamp meter to one of the conductors of the DC cables from the PV module to measure the microinverter current. This will be under 1 A if the AC is disconnected.
11. Verify the PV module DC voltage is within the allowable range shown in [Specifications](#) on page 30. To verify PV module electrical compatibility with the microinverter, see <https://enphase.com/en-gb/installers/microinverters/calculator>.
12. Swap DC leads with a known good, adjacent PV module. If the problem moves to the adjacent module after periodically checking the Enphase Installer Platform (this may take up to 30 minutes), it indicates that the PV module is not functioning correctly. If it stays in place, the problem is with the original microinverter. Contact Enphase Support at <https://enphase.com/contact/support> for help in reading the microinverter data and for assistance in obtaining a replacement microinverter, if needed.
13. Check the DC connections between the microinverter and the PV module. The connection may need to be tightened or reseated. If the connection is worn or damaged, it may need replacement.
14. Verify with your electricity network operator that the line frequency is within the range. If the problem persists, contact Enphase Support at <https://enphase.com/contact/support>.

5.3 Disconnect a microinverter

If problems remain after following the troubleshooting steps listed previously, contact Enphase Support at <https://enphase.com/contact/support>. If Enphase authorizes a replacement, perform the following steps. To ensure the microinverter is not disconnected from the PV modules under load, follow the disconnection steps in the following order:

⁴ Nominal voltage range can be extended beyond nominal if required by the electricity network operator.

1. De-energize the AC branch circuit breaker.
2. The IQ Cable AC connectors are tool-removable only. To disconnect the microinverter from the IQ Cable, insert the IQ Disconnect Tool and remove the connector.
3. Cover the PV module with an opaque cover.
4. Using a clamp meter, verify that no current flows through the DC cables between the PV module and the microinverter. If the current continues to flow, check that you have completed steps A, B, and C above.



NOTE: Take care when measuring the DC, as most clamp meters must be zeroed first, as these tend to drift with time.

5. Disconnect the PV module DC cable connectors from the microinverter using the IQ Disconnect Tool.
6. If present, loosen and/or remove any bonding hardware.
7. Remove the microinverter from the PV racking.



WARNING: Risk of electric shock. Risk of fire. Do not leave any connectors on the PV system disconnected for an extended period. If you do not plan to replace the microinverter immediately, you must cover any unused connector with an IQ Sealing Cap.

5.4 Install a replacement microinverter

1. When the replacement microinverter is available, verify that the AC branch circuit breaker is de-energized.
2. Mount the microinverter horizontally, bracketed side up, or vertically.
 - Always place the microinverter under the PV module, protected from direct exposure to rain, sun, and other harmful weather events. Allow a minimum of 19 mm between the roof and the microinverter. Also, 13 mm should be allowed between the back of the PV module and the top of the microinverter.
 - For vertical mount, also maintain >300 mm clearance from the edges of the PV module to protect the microinverter from direct exposure to rain, UV, and other harmful weather events.



WARNING: Risk of equipment damage. Mount the microinverter under the PV module.

- Install the microinverter under the PV module to avoid direct exposure to rain, UV, and other harmful weather events.
 - Always install the microinverter bracket side up for horizontal mount installations.
 - Do not mount the microinverter upside down.
 - Do not expose the AC or DC connectors (on the IQ Cable connection, PV module, or microinverter) to rain or condensation before the connectors are mated.
3. Torque the mounting fasteners to the following values. Do not over-torque.
 - 6 mm mounting hardware: 5 N m
 - 8 mm mounting hardware: 9 N m
 - When using a third-party manufacturer's mounting hardware, use the manufacturer's recommended torque value.
 4. Connect the microinverter to the IQ Cable connector. Listen for a click as connectors engage.
 5. Connect the DC leads of each PV module to the DC input connector of the microinverter.
 6. Re-mount the PV module above the microinverter.
 7. Energize the AC branch circuit breaker and verify the operation of the replacement microinverter by checking the status LED on the connector side of the microinverter.

8. Use the Enphase Installer App to retrieve the old microinverter serial number from the IQ Gateway database. In the Enphase Installer App, once connected to the IQ Gateway:
 - a. Tap **Devices & Array > IQ Microinverters & Array > IQ Microinverter Serial Number**.
 - b. Tap **RETIRE** to retire the old microinverter serial number from the IQ Gateway database.
 - c. Add the new microinverter serial number to the gateway database by scanning the barcode using the Enphase Installer App and your device camera.
 - d. Tap **Devices & Array > IQ Microinverters & Array > Add Devices**. Scan the IQ8 Series Microinverter's barcode and assign it to the array.
 or
 Go to **Service > Request return and install replacement > Install replacement**. Enter the original device serial number and the replacement device serial number, and submit.
9. Start the provisioning process for the newly added microinverter using the Enphase Installer App and by connecting the Enphase Installer App to the IQ Gateway in AP mode. You can then **Start Provisioning Devices** through the Enphase Installer App.
10. Ship the old microinverter to Enphase using the supplied return shipping label.

5.5 Enphase IQ Cable planning and ordering

The IQ Cable is a continuous length of double-insulated, outdoor-rated cable with integrated connectors for microinverters. These connectors are preinstalled along the IQ Cable at intervals to accommodate varying PV module widths. The microinverters plug directly into the cable connectors.

5.5.1 Connector spacing options

IQ Cable is available in three connector spacing options. The gap between connectors on the cable can be 1.3 meters, 2.0 meters, or 2.3 meters. The 1.3-meter spacing is best suited for connecting PV modules installed in portrait orientation, while the 2.0-meter and 2.3-meter spacings allow you to install in landscape orientation for PV modules with 54-cell/108-half-cell, 60-cell/120-half-cell, 66-cell/132-half-cell, and 72-cell/144-half-cell configurations.

5.5.2 IQ Cable options

The following table lists the IQ Cable ordering options.

Cable model	Connector spacing	PV module orientation	Connector count per box
Single-phase			
Q-25-10-240	1.3 m	Portrait	240
Q-25-17-240	2.0 m	Landscape (60-cell)	240
Q-25-20-200	2.3 m	Landscape (72-cell)	200
Multi-phase			
Q-25-10-3P-200	1.3 m	Portrait	200
Q-25-17-3P-160	2.0 m	Landscape (60-cell)	160
Q-25-20-3P-160	2.3 m	Landscape (72-cell)	160

The cabling system is flexible enough to adapt to almost any solar design. To determine the cable type you need, apply the following considerations.

- When mixing PV modules in both portrait and landscape orientations, you may need to transition between cable types. See the preceding table for available cable types.
- To transition between cable types, install an IQ Field Wireable Connector pair.
- In situations where portrait modules are widely spaced, you may need to use the landscape-spaced cables for the portrait-oriented PV modules and create loops of excess cable, if needed.



WARNING: Do not form loops smaller than 120 mm in diameter.

5.6 IQ Cable accessories

The IQ Cable is available with several accessory options for ease of installation, including:

- Raw IQ Cable (Q-25-RAW-300 for single-phase, Q-25-RAW-3P-300 for multi-phase): Length 300 meters. Raw cable with no connectors (optional).
- IQ Field Wireable Connectors (male and female; single-phase: Q-CONN-R-10M and Q-CONN-R-10F; multi-phase: Q-CONN-3P-10M and Q-CONN-3P-10F).
- IQ Cable Clips: ET-CLIP-100 is used to fasten cabling to the racking or to secure looped cabling.
- IQ Disconnect Tool (Q-DISC-10): Disconnect tool for IQ Cable connectors, DC connectors, and AC module mount.
- IQ Sealing Cap (female): (Q-SEAL-10) One needed to cover each unused connector on the cabling.
- IQ Terminator (Q-TERM-R-10 for single-phase or Q-TERM-3P-10 for multi-phase): One for each AC cable segment end; typically, two are required per branch circuit.
- Use a Legrand Phase Coupler (LPC-01) for a multi-phase system for phase coupling if the IQ Relay is not installed in the multi-phase system.

6. Technical data

6.1 Technical considerations

Be sure to apply the following when installing the Enphase IQ8 Series Microinverters system:



WARNING: Risk of equipment damage. You must match the DC operating voltage range of the PV module with the allowable input voltage range of the Enphase microinverter.



WARNING: Risk of equipment damage. The maximum open-circuit voltage of the PV module must not exceed the specified maximum input voltage of the Enphase microinverter.

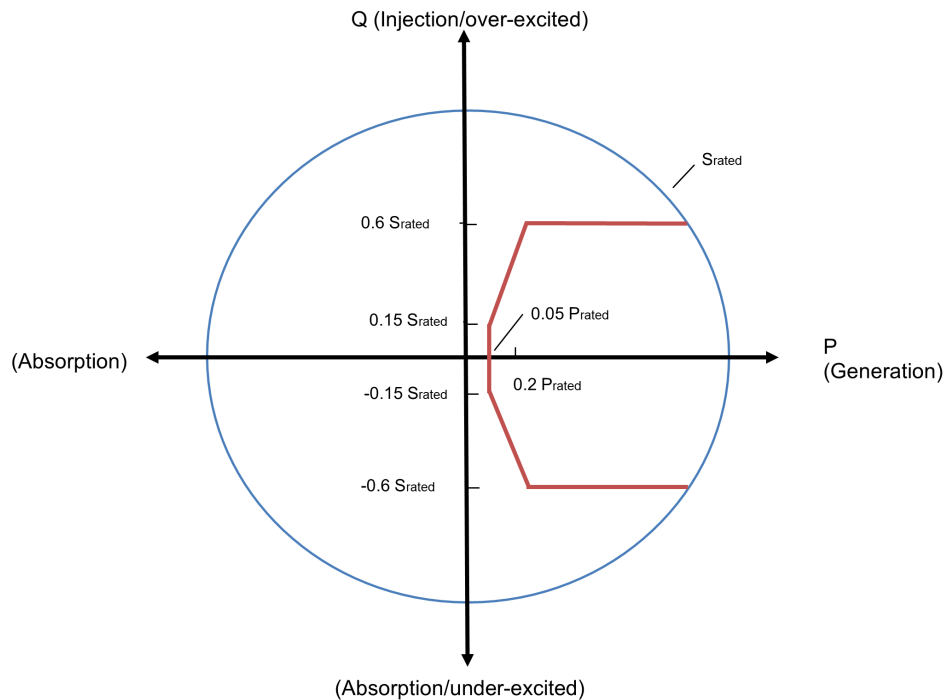
- PV modules must have conductors labelled **PV Wire** or **PV Cable**.
- Verify that the voltage and current specifications of the PV module match those of the microinverter.
- The maximum short circuit current rating of the PV module must be equal to or less than the maximum input DC short circuit current rating of the microinverter.

The output voltage and current of the PV module depend on the quantity, size, and temperature of the PV cells, as well as the insulation on each cell. The highest PV module output voltage occurs when the temperature of the cells is the lowest and the PV module is at an open circuit (not operating).

6.2 Bifacial modules

Enphase IQ8 Series Microinverters are compatible with bifacial PV modules if the temperature-adjusted electrical parameters (maximum power, voltage, and current) of the modules, considering the electrical parameters, including the bifacial gain, are within the allowable microinverter input parameters range. In evaluating the amount of bifacial gain, follow the recommendations of the module manufacturers.

6.3 PQ capability curve



7. Specifications

The specifications for the listed IQ8 Series Microinverters are provided in the following table.

- IQ8MC-72-M-INT Microinverters
- IQ8AC-72-M-INT Microinverters
- IQ8HC-72-M-INT Microinverters
- IQ8X-80-M-INT Microinverters

7.1 IQ8MC-72-M-INT Microinverter specifications

DC parameters				
Topic	Unit	Min.	Typical	Max.
Maximum input power ⁵	W	480		
Minimum/Maximum MPP voltage	V	25	—	45
Minimum/Maximum operating voltage	V	18	—	58
Minimum/Maximum input voltage	V	18	—	60
Startup input voltage	V	22	—	—
Maximum input current (I_{dcmax})	A	—	—	14
Maximum short-circuit DC input current (I_{scmax})	A	—	—	25 ⁶
Protective class (all ports)	—	—	II	—
PV array configuration	1 × 1 ungrounded array; no additional DC side protection required; AC side protection requires a maximum 20 A (single-phase or multi-phase).			
AC parameters				
Maximum AC output power	W	330		
Rated power	W	325		
Maximum apparent power	VA	325		
Power factor range	—	0.8 leading ... 0.8 lagging		
Minimum/Nominal/Maximum grid voltage ⁷	V _{rms}	184	230	276
Maximum output current	A _{rms}	—	—	1.43
Nominal frequency	Hz	—	50	—
Minimum/Maximum frequency	Hz	45	—	55
Maximum AC output over the current protection device	A	20 A (single-phase and multi-phase)		
High AC voltage trip limit accuracy	%	±1.0	—	—
Low AC voltage trip limit accuracy	%	±1.0	—	—
Frequency trip limit accuracy	Hz	±0.1	—	—
Trip time accuracy (for trip times <5 sec.)	±ms	—	—	33

⁵ No enforced DC/AC ratio. See <https://enphase.com/en-gb/installers/microinverters/calculator>.

⁶ Maximum short circuit current for modules (I_{sc}) allowed to be paired with IQ8 Series Microinverters: 20 A (calculated with 1.25 safety factor according to IEC 62548).

⁷ The nominal voltage range can be extended beyond nominal if required by the electricity network operator.

AC parameters

Trip time accuracy (for trip times or delays ≥ 5 sec.)	%	—	—	1
Overvoltage class AC port	—	—	III	—
Power factor setting	—	—	1.0	—

Miscellaneous parameters

Maximum ⁸ microinverters per 20 A (max.) AC branch circuit 230 VAC (single-phase)/400 VAC (multi-phase)	—	11 (L+N)/33 (3L+N)		
European weighted efficiency	%	96.7		
Total harmonic distortion	%	—	—	<5
Ambient air temperature range	°C	–40	—	65
Nighttime power loss	mW	—	—	50
Storage temperature range	°C	–40	—	85

Features and specifications

Compatibility	54-cell/108-half-cell, 60-cell/120 half-cell, 66-cell/132-half-cell, 72-cell/144-half-cell			
Dimensions (without mounting brackets)	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")			
DC connector type	Stäubli MC4			
Weight	1.1 kg			
IP rating	Outdoor – IP67			
Torque specifications for fasteners (do not over-torque)	6 mm mounting hardware: 5 N m 8 mm mounting hardware: 9 N m			
Cooling	Natural convection – No fans			
Relative humidity range	4% to 100% (condensing)			
Approved for wet locations	Yes			
Altitude	<2600 m			
Pollution degree	PD3			
Standard warranty terms	https://enphase.com/warranty			
Compliance	Grid compliance: G98, G99, G100 Safety: EN IEC 62109-1, EN IEC 62109-2 EMC: EN IEC 61000-3-2, 61000-3-3, 61000-6-2, 61000-6-3, EN IEC 50065-1, 50065-2-2			

⁸ Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Features and specifications	
	EN55011 (at STC within MPP range)
Earthing	The DC circuit meets the requirements for ungrounded PV arrays. Ground fault protection (GFP) is integrated into the class II double-insulated microinverter.
Monitoring	Enphase Installer Platform and Enphase App monitoring options. Both options require an IQ Gateway.
Communication	Power line communication (PLC)

7.2 IQ8AC-72-M-INT Microinverter specifications

DC parameters				
Topic	Unit	Min.	Typical	Max.
Maximum input power ⁹	W	530		
Minimum/Maximum MPP voltage	V	28	—	45
Minimum/Maximum operating voltage	V	18	—	58
Minimum/Maximum input voltage	V	18	—	60
Startup input voltage	V	22	—	—
Maximum input current (I_{dcmax})	A	—	—	14
Maximum short-circuit DC input current (I_{scmax})	A	—	—	25 ¹⁰
Protective class (all ports)	—	—	II	—
PV array configuration	1 × 1 ungrounded array; no additional DC side protection required; AC side protection requires a maximum 20 A (single-phase or multi-phase).			

AC parameters				
Maximum AC output power	W	366		
Rated apparent power	W	360		
Maximum apparent power	VA	360		
Power factor range	—	0.8 leading ... 0.8 lagging		
Minimum/Nominal/Maximum grid voltage ¹¹	V _{rms}	184	230	276

⁹ No enforced DC/AC ratio. See <https://enphase.com/en-gb/installers/microinverters/calculator>.

¹⁰ Maximum short circuit current for modules (I_{sc}) allowed to be paired with IQ8 Series Microinverters: 20 A (calculated with 1.25 safety factor according to IEC 62548).

¹¹ The nominal voltage range can be extended beyond nominal if required by the electricity network operator.

AC parameters

Maximum output current	A _{rms}	—	—	1.59
Nominal frequency	Hz	—	50	—
Minimum/Maximum frequency	Hz	45	—	55
Maximum AC output over the current protection device	A	20 A (single-phase and multi-phase)	—	—
High AC voltage trip limit accuracy	%	±1.0	—	—
Low AC voltage trip limit accuracy	%	±1.0	—	—
Frequency trip limit accuracy	Hz	±0.1	—	33
Trip time accuracy (for trip times or delays <5 sec.)	±ms	—	—	1
Trip time accuracy (for trip times or delays ≥5 sec.)	%	—	III	—
Overvoltage class AC port	—	—	1.0	—
Power factor setting	—	—	—	—

Miscellaneous parameters

Maximum ¹² microinverters per 20 A (max.) AC branch circuit 230 VAC (single-phase)/400 VAC (multi-phase)	—	10 (L+N)/30 (3L+N)		
European weighted efficiency	%	96.6		
Total harmonic distortion	%	—	—	<5
Ambient air temperature range	°C	-40	—	65
Nighttime power loss	mW	—	—	50
Storage temperature range	°C	-40	—	85

Features and specifications

Compatibility	54-cell/108-half-cell, 60-cell/120-half-cell, 66-cell/132-half-cell, 72-cell/144-half-cell
Dimensions (without mounting brackets)	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")
DC connector type	Stäubli MC4
Weight	1.1 kg
IP rating	Outdoor - IP67
Torque specifications for fasteners (Do not over-torque)	6 mm mounting hardware: 5 N m 8 mm mounting hardware: 9 N m

¹² Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Features and specifications	
Cooling	Natural convection - no fans
Relative humidity range	4% to 100% (condensing)
Approved for wet locations	Yes
Altitude	<2600 m
Pollution degree	PD3
Standard warranty terms	http://enphase.com/warranty
Compliance	Grid compliance: G98, G99, G100 Safety: EN IEC 62109-1, EN IEC 62109-2 EMC: EN IEC 61000-3-2, 61000-3-3, 61000-6-2, 61000-6-3, EN IEC 50065-1, 50065-2-2 EN55011 (at STC within MPP range)
Earthing	The DC circuit meets the requirements for ungrounded PV arrays. Ground fault protection (GFP) is integrated into the class II double-insulated microinverter.
Monitoring	Enphase Installer Platform and Enphase App monitoring options. Both options require an IQ Gateway.
Communication	Power line communication (PLC)

7.3 IQ8HC-72-M-INT Microinverter specifications

DC parameters				
Topic	Unit	Min.	Typical	Max.
Maximum input power ¹³	W	560		
Minimum/Maximum MPP voltage	V	29.5	—	45
Minimum/Maximum operating voltage	V	18	—	58
Minimum/Maximum input voltage	V	18	—	60
Startup input voltage	V	22	—	—
Maximum input current (I_{dcmax})	A	—	—	14
Maximum short-circuit DC input current (I_{scmax})	A	—	—	25 ¹⁴
Protective class (all ports)	—	—	II	—

¹³ No enforced DC/AC ratio. See <https://enphase.com/en-gb/installers/microinverters/calculator>.

¹⁴ Maximum short circuit current for modules (I_{sc}) allowed to be paired with IQ8 Series Microinverters: 20 A (calculated with 1.25 safety factor according to IEC 62548).

DC parameters

Topic	Unit	Min.	Typical	Max.
PV array configuration		1 × 1 ungrounded array; no additional DC side protection required; AC side protection requires a maximum 20 A (single-phase or multi-phase).		

AC parameters

Maximum AC output power	W	384		
Rated power	W	380		
Maximum apparent power	VA	380		
Power factor range	—	0.8 leading ... 0.8 lagging		
Minimum/Nominal/Maximum grid voltage ¹⁵	V _{rms}	184	230	276
Maximum output current	A _{rms}	—	—	1.67
Nominal frequency	Hz	—	50	—
Minimum/Maximum frequency	Hz	45	—	55
Maximum AC output over the current protection device	A	20 A (single-phase and multi-phase)		
High AC voltage trip limit accuracy	%	±1.0	—	—
Low AC voltage trip limit accuracy	%	±1.0	—	—
Frequency trip limit accuracy	Hz	±0.1	—	—
Trip time accuracy (for trip times or delays <5 sec.)	±ms	—	—	33
Trip time accuracy (for trip times or delays ≥5 sec.)	%	—	—	1
Overvoltage class AC port	—	—	III	—
Power factor setting	—	—	1.0	—

Miscellaneous parameters

Maximum ¹⁶ microinverters per 20 A (max.) AC branch circuit 230 VAC (single-phase)/400 VAC (multi-phase)	—	9 (L+N)/27 (3L+N)		
European weighted efficiency	%	96.8		
Total harmonic distortion	%	—	—	<5
Ambient air temperature range	°C	–40	—	65
Nighttime power loss	mW	—	—	50

¹⁵ The nominal voltage range can be extended beyond nominal if required by the electricity network operator.

¹⁶ Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Miscellaneous parameters

Storage temperature range	°C	–40	–	85
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Features and specifications

Compatibility	54-cell/108-half-cell, 60-cell/120-half-cell, 66-cell/132-half-cell, 72-cell/144-half-cell
Dimensions (without mounting brackets)	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")
DC connector type	Stäubli MC4
Weight	1.1 kg
IP rating	Outdoor - IP67
Torque specifications for fasteners (Do not over-torque)	6 mm mounting hardware: 5 N m 8 mm mounting hardware: 9 N m
Cooling	Natural convection - No fans
Relative humidity range	4% to 100% (condensing)
Approved for wet locations	Yes
Altitude	<2600 m
Pollution degree	PD3
Standard warranty terms	http://enphase.com/warranty
Compliance	Grid compliance: G98, G99, G100 Safety: EN IEC 62109-1, EN IEC 62109-2 EMC: EN IEC 61000-3-2, 61000-3-3, 61000-6-2, 61000-6-3, EN IEC 50065-1, 50065-2-2 EN55011 (at STC within MPP range)
Earthing	The DC circuit meets the requirements for ungrounded PV arrays. Ground fault protection (GFP) is integrated into the class II double-insulated microinverter.
Monitoring	Enphase Installer Platform and Enphase App monitoring options. Both options require an IQ Gateway.
Communication	Power line communication (PLC)

7.4 IQ8X-80-M-INT Microinverter specifications

DC parameters				
Topic	Unit	Min.	Typical	Max.
Maximum input power ¹⁷	W	560		
Minimum/Maximum MPP voltage	V	43	—	60
Minimum/Maximum operating voltage	V	25	—	79.5
Minimum/Maximum input voltage	V	25	—	79.5
Startup input voltage	V	30	—	—
Maximum input current (I_{dcmax})	A	—	—	10
Maximum short-circuit DC input current (I_{scmax})	A	—	—	16 ¹⁸
Protective class (all ports)	—	—	II	—
PV array configuration	1 × 1 ungrounded array; no additional DC side protection required; AC side protection requires a maximum 20 A (single-phase or multi-phase).			
AC parameters				
Maximum AC output power	W	384		
Rated power	W	380		
Maximum apparent power	VA	380		
Power factor range	—	0.8 leading ... 0.8 lagging		
Minimum/Nominal/Maximum grid voltage ¹⁹	V _{rms}	184	230	276
Maximum output current	A _{rms}	—	—	1.67
Nominal frequency	Hz	—	50	—
Minimum/Maximum frequency	Hz	45	—	55
Maximum AC output over the current protection device	A	20 A (single-phase and multi-phase)		
High AC voltage trip limit accuracy	%	±1.0	—	—
Low AC voltage trip limit accuracy	%	±1.0	—	—
Frequency trip limit accuracy	Hz	±0.1	—	—
Trip time accuracy (for trip times <5 sec.)	±ms	—	—	33

¹⁷ No enforced DC/AC ratio. See <https://enphase.com/en-gb/installers/microinverters/calculator>.

¹⁸ Maximum short circuit current for modules (I_{sc}) allowed to be paired with IQ8X Series Microinverters: 13 A (calculated with 1.25 safety factor according to IEC 62548).

¹⁹ The nominal voltage range can be extended beyond nominal if required by the electricity network operator.

AC parameters

Trip time accuracy (for trip times or delays ≥ 5 sec.)	%	—	—	1
Overvoltage class AC port	—	—	III	—
Power factor setting	—	—	1.0	—

Miscellaneous parameters

Maximum ²⁰ microinverters per 20 A (max.) AC branch circuit 230 VAC (single-phase)/400 VAC (multi-phase).	—	9 (L+N)/27 (3L+N)		
European weighted efficiency	%	96.7		
Total harmonic distortion	%	—	—	<5
Ambient air temperature range	°C	–40	—	65
Nighttime power loss	mW	—	—	50
Storage temperature range	°C	–40	—	85

Features and specifications

Compatibility	80-half-cell, 88-half-cell, 96-cell			
Dimensions (without mounting brackets)	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")			
DC connector type	Stäubli MC4			
Weight	1.1 kg			
IP rating	Outdoor - IP67			
Torque specifications for fasteners (Do not over-torque)	6 mm mounting hardware: 5 N m 8 mm mounting hardware: 9 N m			
Cooling	Natural convection - No fans			
Relative humidity range	4% to 100% (condensing)			
Approved for wet locations	Yes			
Altitude	<2600 m			
Pollution degree	PD3			
Standard warranty terms	http://enphase.com/warranty			
Compliance	Grid compliance: G98, G99, G100 Safety: EN IEC 62109-1, EN IEC 62109-2 EMC: EN IEC 61000-3-2, 61000-3-3, 61000-6-2, 61000-6-3, EN IEC 50065-1, 50065-2-2			

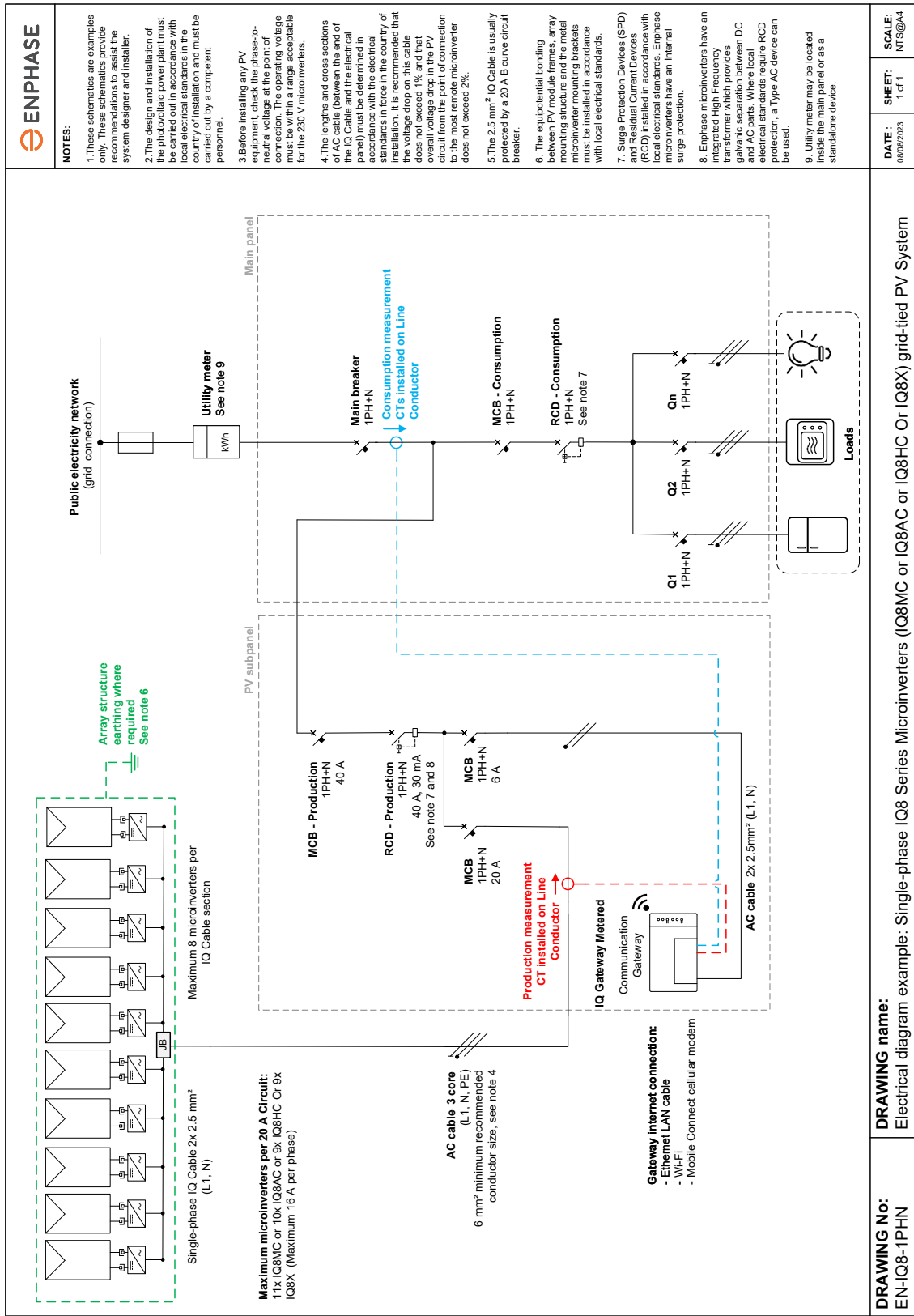
²⁰ Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

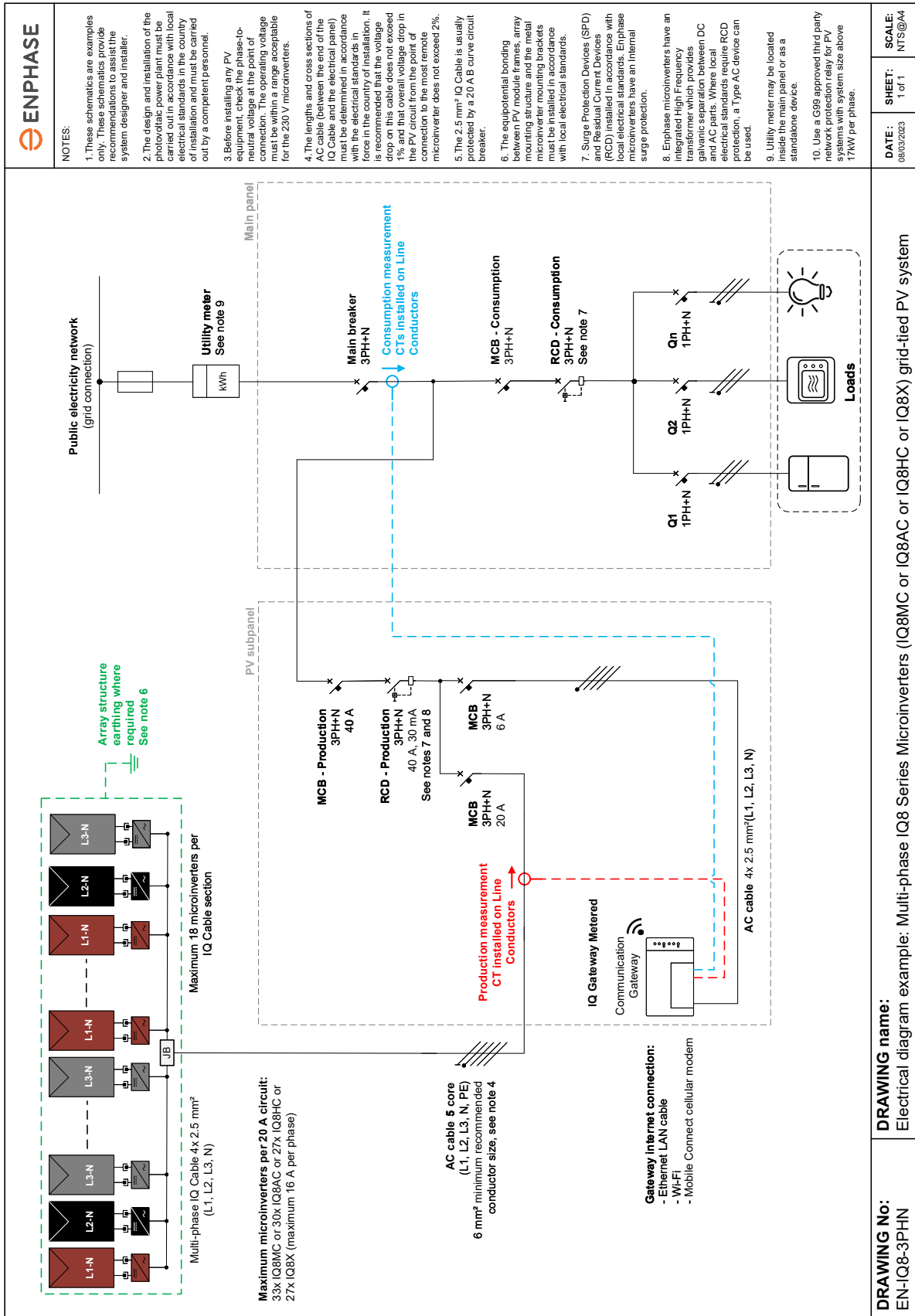
Features and specifications	
	EN55011 (at STC within MPP range)
Earthing	The DC circuit meets the requirements for ungrounded PV arrays. Ground fault protection (GFP) is integrated into the class II double-insulated microinverter.
Monitoring	Enphase Installer Platform and Enphase App monitoring options. Both options require an IQ Gateway.
Communication	Power line communication (PLC)

7.5 Enphase installation map

Panel Group: Azimuth Tilt: Sheet ____ / ____	Client:				Installer:		N S E W 
	1	2	3	4	5	6	
A							
B							
C							
D							
E							
F							
G							
H							
J							
K							

7.6 Enphase wiring diagram





8. Revision history

Revision	Date	Description
IOM-00029-4.0	July 2025	Updated information on backward compatibility with backup for IQ8/IQ7 Series Microinverters.
IOM-00029-3.0	February 2025	Updated information on backward compatibility with IQ7 Series Microinverters.
IOM-00029-2.0	July 2024	- Updated the maximum AC output power and the maximum apparent power specifications. - Added the IQ8X specifications.
IOM-00029-1.0	September 2023	Initial release.