

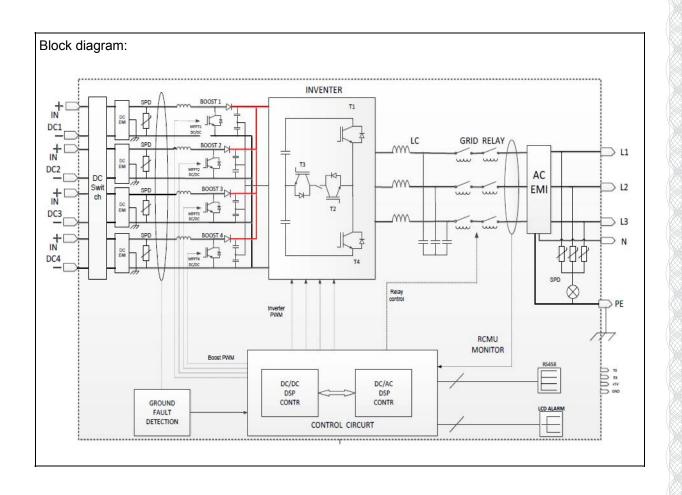
G.2 Certificate of conformity for power generation units

Certificate of conformity Power generation unit	No. 20190915				
	Ningbo Ginlong Technologies Co.,Ltd.				
Manufacturer	No.57, Jintong Road , Binhai (seafront) Industrial Park, Xiangshan, Ningbo, Zhejiang 315712, P.R. China				
Type power generation unit	Grid-Connected Photovoltaic Inverter				
Model	Solis-40K/ Solis-50K Solis-60K-4G				
Assessment values	Max. active power P _{Emax}	66000VA			
	Max. apparent power S _{Emax}	66000W			
	Rated voltage	a.c.3/N/PE 230V			
Network connection rules	VDE-AR-N 4105 "Power generation systems connected to the low-voltage network"				
	Technical minimum requirements for connection and parallel operation of power generation systems connected to the low-voltage network				
Firmware version	Master DSP: V25, Slave: V03, ARM: 0F				
Period of measurement	From 2019.09.21 to 2019.09.21				

The above mentioned power generation unit meets the requirements of VDE-AR-N 4105.

Description of the structure and schematic set-up of the generating unit. (including single fault check)

The generating unit integrated EMC filter on both PV and AC side converts direct current optimized by photovoltaic DC conditioner to alternating current and it is intended to be connected in parallel with the low-voltage mains to supply common load. The generating unit has no electrical isolation between DC input and AC output. The output is switched off by the failsafe inverter bridge and two relays in series. This allows a safe separation from generating unit to the network, also in case of failure. Refer to below illustration.



G.3 Certificate of conformity of the network and system protection

Certificate of conformity NS protection	No	No. 20190915					
Manufacturer		Ningbo Ginlong Technologies Co.,Ltd.					
		No.57,Jintong Road ,Binhai(seafront) Industrial Park,Xiangshan,Ningbo,Zhejiang 315712,P.R.China					
Type of NS protection		Solis-40K/ Solis-50K					
		Solis-60K-4G					
Central NS protection							
Integrated NS protection		Assigned to pogeneration uni		Grid-Connecte Inverter	ed Photovoltaic		
		VDE-AR-N 4105 "Power generation systems connected to the low-voltage network"					
Network connection rules		Technical minimum requirements for connection and parallel operation of power generation systems connected to the low-voltage network					
Firmware version	Ma	Master DSP: V25, Slave: V03, ARM: 0F					
Type of integrated interface switch		Relay: AZSR-190T-1A-12D or HE1aN-W-DC12V-Y6					
Period of measurement	Fre	From 2019.09.21 to 2019.09.21					
The network and system protection mentio	ned above	meets the requir	ements	of VDE-AR-N	4105.		
Protection function	S	etting value	Trip	ping value ^c	Break time ^a		
Voltage drop protection <i>U</i> <		0,8 * Un		185,0 V	≤154 ms		
Rise-in-voltage protection <i>U</i> >		1,1 * Un		253,0 V	≤ 200,0 ms ^b		
Rise-in-voltage protection <i>U</i> >>		1,15 * Un		264,0V	≤160 ms		
Frequency decrease protection f <		47,5 Hz	4	17,51 Hz	≤146 ms		
Frequency increase protection f >		51,5 Hz	ţ	51,50 Hz	≤180 ms		
Proper time of interface switch	N/A (N/A (maximum break time recorded above)					

Remark:

Disconnecting time as below:

- 1. 566 s(from 600s@U_n to 112%U_n)
- 2. Continuous operation(from 600s@U_n to 108%Un)
- 3. 359s(from 600s@106%Un to 114%Un)

Description of the structure and schematic set-up of the generating unit. (including single fault check)

The generating unit integrated EMC filter on both PV and AC side converts direct current optimized by photovoltaic DC conditioner to alternating current and it is intended to be connected in parallel with the low-voltage mains to supply common load. The generating unit has no electrical isolation between DC input and AC output. The output is switched off by the failsafe inverter bridge and two relays in series. This allows a safe separation from generating unit to the network, also in case of failure. Refer to below illustration.

[&]quot;a": The break time (sum of tripping time plus proper time of interface switch) shall not exceed 200 ms. Max. break times are recorded.

[&]quot;b": Verification disconnecting time of moving 10min-average value.

[&]quot;c": The maximum deviation from the required values are recorded, within the admissible tolerance between setting value and trip value of the voltage at maximum \pm 1 % and for the frequency at maximum \pm 0,1 %.

